



Municipal Electric Authority of Georgia

ANNUAL INFORMATION STATEMENT

For The Fiscal Year Ended December 31, 2009

The following documents (collectively, the “Annual Information Statement”) set forth certain information concerning MEAG Power (including, among other things, MEAG Power’s outstanding debt, its Projects, certain of its Participants and its audited consolidated financial statements for its fiscal years 2009 and 2008). The information contained in the Annual Information Statement speaks only as of the date thereof, and MEAG Power assumes no duty to update any information contained in the Annual Information Statement.

In accordance with the provisions of Rule 15c2-12, as amended (“Rule 15c2-12”), promulgated by the United States Securities and Exchange Commission (the “SEC”) pursuant to the Securities Exchange Act of 1934, as amended, MEAG Power has filed the Annual Information Statement with the Municipal Securities Rulemaking Board (the “MSRB”) through the MSRB’s Electronic Municipal Market Access (“EMMA”) website currently located at <http://emma.msrb.org> pursuant to Rule 15c2-12 in satisfaction of MEAG Power’s obligations under certain continuing disclosure undertakings made by MEAG Power pursuant to Rule 15c2-12 with respect to certain issues of its bonds. Because of limitations inherent in the electronic transmission of documents, the appearance (but not the content) of the Annual Information Statement on this website may differ from the version thereof filed with the MSRB through the EMMA website.

In accordance with Rule 15c2-12, MEAG Power may, from time to time, include by specific reference in the official statements or other offering documents relating to its securities all or any portion of the information contained in the Annual Information Statement, to the extent specified in such official statements or other offering documents (and subject to any provision of any such official statement or other offering document modifying, supplementing or superseding any such included portion). The Annual Information Statement is provided on this website for informational purposes only and must not be considered to be an offer to sell or the solicitation of an offer to buy any securities of MEAG Power in any jurisdiction, which offer or solicitation may only be made by an official statement or other offering document.

Each viewer acknowledges that (a) MEAG Power is not, by the Annual Information Statement, offering to sell any securities, nor soliciting an offer to buy any securities, (b) the Annual Information Statement will not be construed by the viewer as any description of MEAG Power, any of its Participants or the other parties referred to therein or their respective affairs at any time subsequent to the date of the Annual Information Statement nor will the viewer assume from the availability of the Annual Information Statement on this website that the affairs of MEAG Power, any of its Participants or the other parties referred to therein have not changed since the date of the Annual Information Statement and (c) because the information contained in the Annual Information Statement may be out of date or incomplete, the Annual Information Statement must not be relied upon in connection with any decision to purchase or sell any securities of MEAG Power.

**SELECTED HISTORICAL INFORMATION ON CERTAIN
PARTICIPANTS OF MEAG POWER**

Information relating to certain of the Participants, determined as described in the next paragraph, is set forth in APPENDIX C hereto. Tables I, II and III of APPENDIX C hereto provide certain data about such Participants, including information regarding population, assessed valuations, tax millages, levies and collections and bonded debt. Tables IV and V of APPENDIX C hereto provide certain data about the electric systems of such Participants, including information on customers, power sales and financial results.

The Participants for which information is set forth include any Participant with (i) a Project One Generation Entitlement Share, a Project One Budgeted 2010 Transmission Entitlement Share, a Project Two Obligation Share (as of December 2009), a Project Three Obligation Share (as of December 2009) or a Project Four Obligation Share of 3.0 percent or greater, or (ii) a Project M Obligation Share, a Project J Obligation Share or a Project P Obligation Share of 3.5 percent or greater. Such Participants for which information is set forth together have Project One Generation Entitlement Shares totaling approximately 75 percent, Project One Budgeted 2010 Transmission Entitlement Shares totaling approximately 73 percent, Project Two Obligation Shares (as of December 2009) totaling approximately 74 percent, Project Three Obligation Shares (as of December 2009) totaling approximately 74 percent, Project Four Obligation Shares totaling approximately 75 percent, or together have Project M Obligation Shares totaling approximately 74 percent, Project J Obligation Shares totaling approximately 63 percent and Project P Obligation Shares totaling approximately 63 percent. In addition, information also is set forth for any CC Participant whose debt service responsibility with respect to the CC Bonds is five percent or greater for any twelve-month period ending on October 31, commencing with the twelve-month period ending October 31, 2010.

Table I
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Area, Population and Assessed Valuation (1)

	Acworth (4)	Albany	Buford	Calhoun	Cartersville	College Park	Covington (4)	Crisp County	Douglas
Incorporated Area Square Miles	7.5	57.0	15.0	13.0	27.3	9.4	14.0	296.0	14.0
Population (2):									
2008 U. S. Census estimate	19,476	75,831	11,780	14,807	19,010	19,969	14,980	22,162	11,413
2000 U. S. Census	13,422	76,939	10,668	10,667	15,925	20,382	11,547	21,996	10,639
1990 U. S. Census	4,519	78,122	8,771	7,135	12,035	20,457	10,026	20,011	10,464
1980 U. S. Census	3,648	73,934	6,697	5,335	9,508	24,632	10,586	19,489	10,980
1970 U. S. Census	3,929	72,623	4,640	4,748	9,929	18,203	10,267	18,087	10,195
1960 U. S. Census	2,359	55,890	3,908	3,587	8,668	23,469	8,167	17,768	8,736
Fiscal Year-end	June 30	June 30	June 30	June 30	June 30	June 30	June 30	June 30	June 30
Assessed Valuation - 2009 (3):									
Real Estate	\$ 597,977,246	\$ 1,155,500,789	\$ 741,837,907	\$ 455,098,234	\$ 671,131,810	\$ 489,331,909	\$ 456,886,496	\$ 372,865,060	\$ 202,305,788
Public Utilities	8,769,920	30,774,632	8,908,090	4,220,012	10,542,715	135,235,776	9,524,964	12,223,189	5,167,926
Personal Property	41,858,786	282,570,092	148,987,452	275,971,740	289,365,617	120,177,114	177,895,313	98,689,121	96,780,165
Motor Vehicles & Mobile Homes	45,294,528	139,969,131	37,485,007	30,399,269	47,949,130	212,137,774	23,685,690	55,805,587	23,173,010
Total	\$ 693,900,480	\$ 1,608,814,644	\$ 937,218,456	\$ 765,689,255	\$ 1,018,989,272	\$ 956,882,573	\$ 667,992,463	\$ 539,582,957	\$ 327,426,889
Basis of Assessment - 2009	40%	40%	40%	40%	40%	40%	40%	40%	40%
Estimated Actual Value - 2009	\$ 1,734,751,200	\$ 4,022,036,610	\$ 2,343,046,140	\$ 1,914,223,138	\$ 2,547,473,180	\$ 2,392,206,433	\$ 1,669,981,158	\$ 1,348,957,393	\$ 818,567,223
Ten Largest Taxpayers - 2009 Assessed Value as % of Total Assessment	11.37%	9.17%	18.87%	29.30%	24.22%	33.94%	30.29%	14.44%	28.32%
Assessed Valuation - 2008 (3):									
Real Estate	\$ 597,977,246	\$ 1,162,864,389	\$ 663,399,551	\$ 382,899,061	\$ 610,479,040	\$ 423,018,804	\$ 438,252,028	\$ 390,578,759	\$ 201,406,733
Public Utilities	8,769,920	30,675,180	9,498,714	4,250,240	11,055,999	143,054,803	9,815,214	13,063,410	5,280,382
Personal Property	41,858,786	270,426,929	119,007,586	260,277,219	296,833,144	127,379,274	179,657,823	92,714,634	91,138,282
Motor Vehicles & Mobile Homes	45,294,528	136,773,944	31,598,396	31,014,713	46,233,895	262,615,481	22,877,675	52,253,789	23,119,474
Total	\$ 693,900,480	\$ 1,600,740,442	\$ 823,504,247	\$ 678,441,233	\$ 964,602,078	\$ 956,068,362	\$ 650,602,740	\$ 548,610,592	\$ 320,944,871
Basis of Assessment - 2008	40%	40%	40%	40%	40%	40%	40%	40%	40%
Estimated Actual Value - 2008	\$ 1,734,751,200	\$ 4,001,851,105	\$ 2,058,760,618	\$ 1,696,103,083	\$ 2,411,505,195	\$ 2,390,170,905	\$ 1,626,506,850	\$ 1,371,526,480	\$ 802,362,178
Assessed Valuation - 2007 (3):									
Real Estate	\$ 559,242,969	\$ 920,513,022	\$ 569,352,665	\$ 348,858,164	\$ 571,954,015	\$ 362,849,333	\$ 438,252,028	\$ 363,619,858	\$ 186,229,768
Public Utilities	9,616,216	28,851,734	9,736,041	5,134,608	8,735,286	148,716,329	9,815,214	3,107,168	5,470,315
Personal Property	41,847,413	265,465,008	123,944,264	211,511,028	281,543,981	112,017,974	179,657,823	71,822,628	90,113,417
Motor Vehicles & Mobile Homes	44,171,989	133,665,904	31,883,750	30,224,709	45,477,229	228,611,925	22,877,675	51,957,466	23,524,131
Total	\$ 654,878,587	\$ 1,348,495,668	\$ 734,916,720	\$ 595,728,509	\$ 907,710,511	\$ 852,195,561	\$ 650,602,740	\$ 490,507,120	\$ 305,337,631
Basis of Assessment - 2007	40%	40%	40%	40%	40%	40%	40%	40%	40%
Estimated Actual Value - 2007	\$ 1,637,196,468	\$ 3,371,239,170	\$ 1,837,291,800	\$ 1,489,321,273	\$ 2,269,276,278	\$ 2,130,488,903	\$ 1,626,506,850	\$ 1,226,267,800	\$ 763,344,078

(1) The State of Georgia (the "State") requires all cities to use county assessed valuations for real estate and personal property and all counties to assess real estate and personal property at a rate of at least 40% of fair market value (except for certain agricultural property which is assessed at less than 40% of fair market value). The State assesses the value of motor vehicles and mobile homes at 40% of fair market value. The State provides to each county the assessed value of public utilities which the county may use or the county may make its own determination of the assessed value of public utilities real and personal property located within its boundaries. Municipally-owned public utilities are tax-exempt.

State law allows, among other things, voters in a county to authorize levy of a 1% local option sales tax. Local option sales tax may only be imposed countywide and the distribution formula for revenues received from local option sales tax must be agreed to by the county and municipalities within the county.

State law requires the county and its municipalities to reduce budgeted property taxes each year following the first year of sales tax revenue by the annualized amount of sales tax revenues from the preceding year. Basically, the municipality or county is to prepare its budget without consideration of sales tax revenues, determine the property tax levy required to meet the budget, and then reduce the property tax levy by the annualized amount of sales tax revenues from the preceding year. As of January 1, 2010, all Participants have a local option sales tax.

In 1985, the State of Georgia General Assembly enacted a law authorizing voters in a county to approve levy of a special purpose 1% sales tax for roads and other capital projects. The tax may only be collected for as long as required to provide the amount specified in the election notice or for four years for roads and five years for other capital projects, whichever is the lesser period of time. Several counties in which Participants are located have voted to impose this sales tax.

(2) Per U. S. Census Bureau or other historical records.

(3) Assessed valuations are based on the Participant's fiscal year. Motor vehicles and mobile homes assessed valuations are for the calendar year.

(4) Effective January 1, 2009, Acworth changed its fiscal year-end to June 30. The City used the same assessed valuations for both the six month fiscal period ended June 30, 2009 and the fiscal year ended Dec. 31, 2008. Effective January 1, 2008, Covington changed its fiscal year-end to June 30. The City used the same assessed valuations for both the six month fiscal period ended June 30, 2008 and the fiscal year ended Dec. 31, 2007.

Table I
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Area, Population and Assessed Valuation (1)

(continued)

	East Point (5)	Griffin	LaGrange	Lawrenceville	Marietta	Moultrie	Newnan	Sylvania	Thomasville
Incorporated Area Square Miles	18.1	15.3	38.0	13.7	23.1	14.5	19.0	5.3	17.0
Population (2):									
2008 U. S. Census estimate	43,418	23,719	28,401	29,258	67,562	15,409	30,474	2,511	19,286
2000 U. S. Census	39,595	23,451	25,998	22,397	58,748	14,387	16,242	2,675	18,162
1990 U. S. Census	34,402	21,347	25,597	17,588	44,129	14,865	12,497	2,871	17,457
1980 U. S. Census	37,486	20,728	24,204	8,928	30,805	15,708	11,449	3,352	18,463
1970 U. S. Census	39,315	22,734	23,301	5,115	27,216	14,302	11,205	3,199	18,155
1960 U. S. Census	35,633	21,735	23,632	3,804	25,565	15,764	12,169	3,469	18,246
Fiscal Year-end	June 30	June 30	June 30	August 31	June 30	September 30	December 31	December 31	December 31
Assessed Valuation - 2009 (3):									
Real Estate	\$ -	\$ 442,651,705	\$ 634,115,954	\$ 828,580,093	\$ 2,311,690,161	\$ 194,535,262	\$ 936,542,158	\$ 35,972,695	\$ 565,980,517
Public Utilities	-	7,238,014	13,279,933	19,479,750	34,126,529	8,107,776	22,437,438	2,038,508	5,705,019
Personal Property	-	95,269,987	275,345,681	173,668,981	306,446,750	51,650,187	95,452,997	7,309,405	79,361,771
Motor Vehicles & Mobile Homes	-	35,446,355	43,061,872	74,196,470	185,424,419	22,894,582	64,454,060	4,649,050	41,387,482
Total	\$ -	\$ 580,606,061	\$ 965,803,440	\$ 1,095,925,294	\$ 2,837,687,859	\$ 277,187,807	\$ 1,118,886,653	\$ 49,969,658	\$ 692,434,789
Basis of Assessment - 2009	40%	40%	40%	40%	40%	40%	40%	40%	40%
Estimated Actual Value - 2009	\$ -	\$ 1,451,515,153	\$ 2,414,508,600	\$ 2,739,813,235	\$ 7,094,219,648	\$ 692,969,518	\$ 2,797,216,633	\$ 124,924,145	\$ 1,731,086,973
Ten Largest Taxpayers - 2009 Assessed Value as % of Total Assessment	-	12.34%	28.52%	6.15%	4.23%	13.95%	10.34%	18.72%	9.24%
Assessed Valuation - 2008 (3):									
Real Estate	\$ 757,742,199	\$ 438,970,476	\$ 604,800,515	\$ 817,634,722	\$ 2,136,497,648	\$ 187,751,817	\$ 919,682,424	\$ 36,731,181	\$ 570,604,782
Public Utilities	25,842,460	8,871,270	10,207,606	19,516,440	30,026,547	8,133,212	14,352,461	778,656	9,506,661
Personal Property	101,776,915	100,711,039	274,713,889	192,734,259	316,625,189	51,398,363	92,053,494	7,304,856	74,694,850
Motor Vehicles & Mobile Homes	41,031,472	35,387,864	42,803,467	72,848,670	170,498,321	22,229,535	59,770,670	4,388,006	41,077,134
Total	\$ 926,393,046	\$ 583,940,649	\$ 932,525,477	\$ 1,102,734,091	\$ 2,653,647,705	\$ 269,512,927	\$ 1,085,859,049	\$ 49,202,699	\$ 695,883,427
Basis of Assessment - 2008	40%	40%	40%	40%	40%	40%	40%	40%	40%
Estimated Actual Value - 2008	\$ 2,315,982,615	\$ 1,459,851,623	\$ 2,331,313,693	\$ 2,756,835,228	\$ 6,634,119,263	\$ 673,782,318	\$ 2,714,647,623	\$ 123,006,748	\$ 1,739,708,568
Assessed Valuation - 2007 (3):									
Real Estate	\$ 754,937,930	\$ 421,317,488	\$ 574,484,218	\$ 776,857,273	\$ 2,024,060,790	\$ 175,315,324	\$ 825,240,032	\$ 33,240,054	\$ 354,851,769
Public Utilities	23,341,237	8,112,601	9,507,630	19,564,780	35,121,972	8,121,208	15,448,395	2,419,511	7,769,830
Personal Property	94,165,698	106,522,660	273,312,196	184,629,090	293,856,544	49,493,809	94,655,539	7,659,056	67,812,044
Motor Vehicles & Mobile Homes	38,927,316	34,302,209	48,664,861	71,210,910	172,340,767	19,345,396	53,814,850	5,174,394	39,106,639
Total	\$ 911,372,181	\$ 570,254,958	\$ 905,968,905	\$ 1,052,262,053	\$ 2,525,380,073	\$ 252,275,737	\$ 989,158,816	\$ 48,493,015	\$ 469,540,282
Basis of Assessment - 2007	40%	40%	40%	40%	40%	40%	40%	40%	40%
Estimated Actual Value - 2007	\$ 2,278,430,453	\$ 1,425,637,395	\$ 2,264,922,263	\$ 2,630,655,133	\$ 6,313,450,183	\$ 630,689,343	\$ 2,472,897,040	\$ 121,232,538	\$ 1,173,850,705

(5) Certain 2009 fiscal year information for this Participant had not been received as of the date of this Annual Information Statement.

Table II
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Tax Millages, Levies and Collections

	Acworth (4) (5)	Albany	Buford	Calhoun	Cartersville	College Park (6)	Covington (4)	Crisp County	Douglas
Date Fiscal Year Ends	June 30	June 30	June 30	June 30	June 30	June 30	June 30	June 30	June 30
Tax Millage - 2009 (1):									
City	7.60	9.16	13.20	15.46	18.61	9.56	8.21	-	8.51
County	7.04	11.89	12.25	8.82	9.07	-	9.73	10.75	7.85
County School District (2)	18.90	18.45	-	-	-	-	19.21	16.45	15.21
Other	0.25	0.25	0.25	0.25	0.25	0.25	1.90	0.25	0.25
Total	33.79	39.75	25.70	24.53	27.93	Not Available	39.05	27.45	31.82
Tax Millage - 2008 (1):									
City	7.60	9.16	13.25	15.70	18.61	9.56	8.21	-	8.51
County	7.04	11.89	10.18	9.53	9.07	-	9.73	10.75	7.85
County School District (2)	18.90	18.45	-	-	-	-	19.21	16.45	15.21
Other	0.25	0.25	0.25	0.25	0.25	0.25	1.90	0.25	0.25
Total	33.79	39.75	23.68	25.48	27.93	Not Available	39.05	27.45	31.82
Tax Millage - 2007 (1):									
City	7.60	9.16	13.30	15.70	18.63	9.56	8.21	-	8.51
County	7.04	11.90	10.28	10.17	9.30	10.28	9.70	10.75	8.00
County School District (2)	18.90	18.45	-	-	-	18.09	19.21	16.45	15.21
Other	0.25	0.25	1.05	0.25	0.25	0.25	1.90	0.25	0.25
Total	33.79	39.76	24.63	26.12	28.18	38.18	39.02	27.45	31.97
Tax Levies (3):									
2009	\$ 4,862,105	\$ 14,731,916	\$ 11,043,227	\$ 11,719,469	\$ 16,464,232	\$ 7,119,760	\$ 5,482,882	\$ 5,463,446	\$ 2,883,722
2008	4,862,105	14,661,182	9,670,285	10,349,042	15,803,593	6,629,410	5,017,452	5,276,553	2,731,241
2007	4,568,039	13,077,292	9,894,557	9,511,250	14,624,636	5,961,459	5,017,452	4,504,297	1,987,748
Total	\$ 14,292,249	\$ 42,470,390	\$ 30,608,069	\$ 31,579,761	\$ 46,892,461	\$ 19,710,629	\$ 15,517,786	\$ 15,244,296	\$ 7,602,711
Tax Collections (3):									
2009	\$ 422,403	\$ 12,468,386	\$ 10,482,492	\$ 10,626,369	\$ 14,744,304	\$ 7,240,181	\$ 5,430,372	\$ 5,330,770	\$ 2,643,477
2008	4,443,192	13,112,563	9,301,462	10,339,878	14,280,062	8,510,916	4,900,639	5,090,632	2,708,614
2007	4,560,795	12,999,553	9,112,987	9,521,990	14,533,300	6,163,133	2,712,772	4,456,491	1,839,327
Total	\$ 9,426,390	\$ 38,580,502	\$ 28,896,941	\$ 30,488,237	\$ 43,557,666	\$ 21,914,230	\$ 13,043,783	\$ 14,877,893	\$ 7,191,418
Ratio of Aggregate Tax Collections to Aggregate Tax Levies 2007 - 2009									
	66.0%	90.8%	94.4%	96.5%	92.9%	111.2%	84.1%	97.6%	94.6%

- (1) Tax millages are for the calendar year as per the State of Georgia's tax digest records.
- (2) No county school system taxes are levied on property within the Participant's boundary for Buford, Calhoun, Cartersville, Marietta or Thomasville (except for taxes levied to pay bonds issued prior to any annexation of property by the Participant) due to the fact that the Participant has its own independent school system, which is supported, in part, by city taxes included in the city millage.
- (3) Tax Levies and Tax Collections are compiled from: (a) questionnaires completed either by the Participant's auditor or chief financial officer, or (b) the State of Georgia's tax digest records.
- (4) 2009 and 2008 tax levy amounts are the same for Acworth and 2008 and 2007 tax levy amounts are the same for Covington, due to utilizing the same assessed values for both years, related to the change in the City's fiscal year-end. See Table I, footnote (4) for additional information.
- (5) With the change in Acworth's fiscal year [see footnote (4) in Table I], tax levies pertaining to the six month fiscal period ended June 30, 2009 are being collected in the fiscal year ending June 30, 2010; hence the ratio of tax collections to levies is not indicative of normal operations.
- (6) County 2009 and 2008 tax digest information is not available from the State of Georgia's tax digest records as of the date of this Annual Information Statement.

Table II
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Tax Millages, Levies and Collections

(continued)

	East Point (7) (8)	Griffin	LaGrange	Lawrenceville	Marietta	Moultrie	Newnan	Sylvania	Thomasville
Date Fiscal Year Ends	June 30	June 30	June 30	August 31	June 30	September 30	December 31	December 31	December 31
Tax Millage - 2009 (1):									
City	-	8.64	-	2.16	22.65	10.90	4.32	5.00	19.59
County	-	14.88	10.56	12.25	7.04	16.72	7.66	9.94	6.73
County School District (2)	-	18.80	18.85	20.55	-	8.46	18.59	13.00	-
Other	0.25	0.25	0.25	0.25	0.25	0.25	0.25	1.02	0.25
Total	Not Available	42.57	29.66	35.21	29.94	36.33	30.82	28.96	26.57
Tax Millage - 2008 (1):									
City	14.75	8.64	-	2.16	22.65	10.90	4.32	5.00	19.65
County	-	13.88	10.56	10.18	7.04	16.72	7.66	9.75	6.73
County School District (2)	-	18.80	18.85	20.55	-	8.46	18.59	13.00	-
Other	0.25	0.25	0.25	0.25	0.25	0.25	0.25	1.01	0.25
Total	Not Available	41.57	29.66	33.14	29.94	36.33	30.82	28.76	26.63
Tax Millage - 2007 (1):									
City	14.75	8.60	-	2.20	22.65	10.90	4.32	5.00	22.49
County	10.28	13.89	10.56	10.28	7.04	16.83	7.76	8.21	8.40
County School District (2)	18.09	18.81	18.85	20.55	-	8.46	18.60	10.33	-
Other	0.25	0.25	0.25	1.05	0.25	0.25	0.25	1.02	0.25
Total	43.37	41.55	29.66	34.08	29.94	36.44	30.93	24.56	31.14
Tax Levies (3):									
2009	\$ -	\$ 5,015,275	\$ -	\$ 2,367,199	\$ 63,220,601	\$ 3,021,901	\$ 4,555,148	\$ 249,848	\$ 12,589,836
2008	13,664,297	5,021,890	-	2,381,906	58,877,892	2,938,230	4,251,437	246,013	12,680,677
2007	11,084,966	4,921,300	-	2,314,977	55,643,774	2,838,102	3,875,423	242,553	9,583,267
Total	\$ 24,749,263	\$ 14,958,465	\$ -	\$ 7,064,082	\$ 177,742,267	\$ 8,798,233	\$ 12,682,008	\$ 738,414	\$ 34,853,780
Tax Collections (3):									
2009	\$ -	\$ 4,823,166	\$ -	\$ 2,010,988	\$ 61,450,322	\$ 2,586,310	\$ 4,517,575	\$ 240,793	\$ 12,190,188
2008	12,613,674	4,905,152	-	2,431,703	57,874,525	2,512,480	4,035,585	239,816	12,103,968
2007	12,474,019	4,913,974	-	2,216,276	54,772,501	2,593,685	3,956,340	389,496	9,036,995
Total	\$ 25,087,693	\$ 14,642,292	\$ -	\$ 6,658,967	\$ 174,097,348	\$ 7,692,475	\$ 12,509,500	\$ 870,105	\$ 33,331,151
Ratio of Aggregate Tax Collections to Aggregate Tax Levies 2007 - 2009									
	101.4%	97.9%	-	94.3%	97.9%	87.4%	98.6%	117.8%	95.6%

(7) Certain 2009 fiscal year information for this Participant had not been received as of the date of this Annual Information Statement.

(8) Tax digest information pertaining to the City for 2009, as well as the County for both 2009 and 2008, is not available from the State of Georgia's tax digest records as of the date of this Annual Information Statement.

Table III
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Outstanding and Overlapping Debt and Selected Debt Ratios (1)

As of June 1, 2010

	Acworth	Albany	Buford	Calhoun	Cartersville	College Park	Covington	Crisp County	Douglas
General Obligation Bonded Debt:									
Direct	\$ -	\$ 14,407,018	\$ -	\$ 12,415,000	\$ 16,365,000	\$ 121,240,000	\$ -	\$ -	\$ -
Overlapping (2)	-	-	1,877,179	2,764,300	21,311,250	5,558,000	16,114,005	-	1,093,983
Contractual Revenue (3)	5,765,000	-	34,805,937	-	-	41,375,000	4,540,114	19,135,000	-
Total	\$ 5,765,000	\$ 14,407,018	\$ 36,683,116	\$ 15,179,300	\$ 37,676,250	\$ 168,173,000	\$ 20,654,119	\$ 19,135,000	\$ 1,093,983
Utility Revenue Bonded Debt (4):									
Electric	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-
Water & Sewer	-	\$ 48,360,168	\$ 4,475,000	\$ 8,115,000	\$ 18,065,000	-	\$ 2,843,387	\$ 1,697,164	\$ 630,000
Combined Public Utilities	-	-	-	-	-	-	-	-	-
Selected General Obligation Bonded Debt Ratios (5):									
Per Capita	\$ 296	\$ 190	\$ 3,114	\$ 1,025	\$ 1,982	\$ 8,422	\$ 1,379	\$ 863	\$ 96
% of Assessed Valuations	0.76%	0.83%	3.58%	1.87%	3.65%	12.95%	2.52%	3.01%	0.29%
% of Estimated Actual Value	0.31%	0.33%	1.43%	0.75%	1.46%	5.18%	1.01%	1.20%	0.12%

(1) Data compiled by MEAG Power from official statements of identified Participant-related bond issuances and/or audited financial statements of the Participants. For debt issued after February 17, 2010, it is included in this table only if it is general obligation debt and is reported in the audited financial statements of the Participants.

(2) Overlapping debt is bond debt not issued by the Participant for the payment of which a tax is levied on property within the Participant's boundary.

(3) Contractual Revenue debt is that overlapping bond debt of issuers other than the Participant (such as water and sewer, hospital and office building authorities) payable from revenue producing projects which have, as additional security, a pledge of payments pursuant to a contractual obligation between such issuer and the Participant or another political subdivision with boundaries overlapping that of the Participant. Such contractual obligation could require the levy of a tax on property located within the Participant's boundary. No investigation has been made by MEAG Power as to the amount of tax currently being levied, if any, or that which may be required to be levied to meet any such contractual obligations. Not included in these totals is debt attributable to the Participant's payment obligations to MEAG Power.

(4) Utility revenue debt outstanding is secured by a pledge of the net revenues of the water and sewer system and/or electric and/or natural gas system.

(5) Based on 2008 estimated population data from Table I and most recent (2009 or 2008) calendar year assessed valuations.

Table III
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Outstanding and Overlapping Debt and Selected Debt Ratios (1)

As of June 1, 2010
(continued)

	East Point	Griffin	LaGrange	Lawrenceville	Marietta	Moultrie	Newnan	Sylvania	Thomasville
General Obligation Bonded Debt:									
Direct	\$ -	\$ -	\$ -	\$ -	\$ 38,945,000	\$ -	\$ -	\$ -	\$ -
Overlapping (2)	11,291,396	-	17,343,923	39,375,648	73,615,991	-	3,020,118	-	-
Contractual Revenue (3)	98,653,200	-	-	46,840,279	6,854,000	2,038,497	4,356,668	-	-
Total	\$ 109,944,596	\$ -	\$ 17,343,923	\$ 86,215,927	\$ 119,414,991	\$ 2,038,497	\$ 7,376,786	\$ -	\$ -
Utility Revenue Bonded Debt (4):									
Electric	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-
Water & Sewer	-	-	\$ 21,875,000	-	-	-	-	-	-
Combined Public Utilities	-	\$ 67,677,000	-	-	-	\$ 11,905,000	\$ 27,845,000	-	-
Selected General Obligation Bonded Debt Ratios (5):									
Per Capita	\$ 2,532	\$ -	\$ 611	\$ 2,947	\$ 1,767	\$ 132	\$ 242	\$ -	\$ -
% of Assessed Valuations	9.60%	0.00%	1.58%	6.25%	3.86%	0.70%	1.57%	0.00%	0.00%
% of Estimated Actual Value	3.84%	0.00%	0.63%	2.50%	1.54%	0.28%	0.63%	0.00%	0.00%

Table IV
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Electric System Descriptions, Customers and Power Sales

	Acworth	Albany	Buford	Calhoun	Cartersville	College Park	Covington	Crisp County (4)	Douglas (5)
Year System Established	1907	1900	1913	1900	1905	1912	1900	1926	1903
Miles of Lines (1)	95	747	96	227	204	152	287	836	148
Employees (1)	14	60	8	17	28	25	22	62	17
Service Area (square miles) (2)	10	59	11	13	16	10	72	310	21
Date Fiscal Year Ends	June 30	June 30	June 30	June 30	June 30	June 30	June 30	December 31	June 30
Peak (kW) (3):									
2009	26,335	210,270	34,610	56,758	100,317	52,430	83,255	87,066	53,842
2008	27,331	215,465	36,896	66,274	106,184	54,120	85,886	84,772	57,341
2007	29,556	224,934	38,344	69,677	112,585	59,155	89,778	84,194	57,723
Customers--2009:									
Residential	5,632	30,172	2,365	3,839	6,171	7,149	9,190	9,378	3,849
Industrial	-	-	4	16	21	-	16	42	-
Commercial	533	5,656	865	1,114	1,877	819	1,779	2,418	1,508
Other	81	-	-	-	84	95	-	162	-
Total	6,246	35,828	3,234	4,969	8,153	8,063	10,985	12,000	5,357
Customers--2008:									
Residential	5,651	30,055	2,389	3,870	6,107	7,463	9,358	9,390	3,846
Industrial	-	-	4	18	23	-	12	46	-
Commercial	556	5,630	837	1,123	1,958	785	1,798	2,380	1,526
Other	82	-	-	-	84	98	-	164	-
Total	6,289	35,685	3,230	5,011	8,172	8,346	11,168	11,980	5,372
Customers--2007:									
Residential	5,659	32,483	2,400	3,900	6,032	7,754	9,412	9,388	3,855
Industrial	-	-	4	18	21	-	16	46	-
Commercial	566	5,658	785	1,117	1,837	770	1,750	2,161	1,500
Other	74	-	-	-	78	99	-	165	-
Total	6,299	38,141	3,189	5,035	7,968	8,623	11,178	11,760	5,355

(1) Represents information provided by the Participants from questionnaires received through June 28, 2010.

(2) Territorial electric service areas for retail electric suppliers within the State of Georgia are determined in accordance with the Georgia Territorial Electric Service Act. The service areas of practically all of the 49 municipal Participants include some unincorporated areas as well as the areas within their municipal corporate limits. The figures included herein for service areas of the Participants have been provided by the Participants via questionnaires received through June 28, 2010. The combined service of all of the Initial Participants as of the time of assignment in 1976 included approximately 627 square miles of area within their respective political boundaries and 550 square miles of other area.

(3) Peak for the calendar year in kilowatts (kW).

(4) The Crisp County Power Commission has a December 31 fiscal year-end. Crisp County has a June 30 fiscal year-end.

(5) Commercial figures represent both commercial and industrial categories.

Table IV
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Electric System Descriptions, Customers and Power Sales

(continued)

	East Point	Griffin	LaGrange	Lawrenceville	Marietta	Moultrie	Newnan	Sylvania	Thomasville (5)
Year System Established	1905	1895	1905	1915	1906	1898	1904	1910	1906
Miles of Lines (1)	260	385	215	231	588	201	184	213	535
Employees (1)	39	60	15	12	87	22	12	5	30
Service Area (square miles) (2)	15	62	30	24	37	25	12	38	250
Date Fiscal Year Ends	June 30	June 30	June 30	August 31	June 30	September 30	December 31	December 31	December 31
Peak (kW) (3):									
2009	77,919	92,968	95,394	70,549	232,036	44,692	80,968	98,577	118,984
2008	82,444	98,417	96,118	74,953	243,842	44,377	79,711	103,895	114,770
2007	87,400	103,944	101,537	77,775	262,968	46,338	79,728	102,101	117,057
Customers--2009:									
Residential	13,630	12,649	10,736	8,700	35,266	5,660	7,346	2,059	12,724
Industrial	-	14	79	-	-	11	1	3	-
Commercial	1,418	2,218	1,757	1,635	6,325	1,045	1,599	480	2,300
Other	62	-	-	-	4,887	37	1,010	16	141
Total	15,110	14,881	12,572	10,335	46,478	6,753	9,956	2,558	15,165
Customers--2008:									
Residential	13,730	12,732	10,705	8,854	35,241	5,683	7,550	2,118	12,693
Industrial	-	15	76	-	-	11	1	3	-
Commercial	1,438	2,245	1,735	1,719	6,439	1,011	1,608	462	2,319
Other	-	-	-	-	4,562	35	1,039	43	139
Total	15,168	14,992	12,516	10,573	46,242	6,740	10,198	2,626	15,151
Customers--2007:									
Residential	14,380	12,761	10,564	9,429	34,760	5,691	7,273	1,660	12,640
Industrial	-	15	70	-	-	11	2	3	-
Commercial	1,564	2,135	1,771	1,730	6,321	1,022	1,568	454	2,342
Other	-	-	-	-	4,512	34	1,062	-	164
Total	15,944	14,911	12,405	11,159	45,593	6,758	9,905	2,117	15,146

Table IV
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Electric System Descriptions, Customers and Power Sales

(continued)

	Acworth (8)	Albany	Buford	Calhoun	Cartersville	College Park	Covington (8)	Crisp County (4)	Douglas (5)
Power Sales--2009 (MWh) (6):									
Residential	25,450	407,355	29,114	41,522	73,588	72,622	127,554	153,280	60,168
Industrial	-	-	66,892	173,360	373,743	-	143,598	128,332	-
Commercial	10,600	604,234	66,796	84,701	116,579	179,867	117,772	87,963	217,377
Other	5,648	-	602	-	14,809	8,655	-	28,932	-
Total	41,698	1,011,589	163,404	299,583	578,719	261,144	388,924	398,507	277,545
Power Sales--2008 (MWh) (6):									
Residential	59,784	421,906	30,461	42,584	75,851	76,717	60,134	157,002	59,952
Industrial	-	-	71,152	193,213	369,521	-	72,778	153,144	-
Commercial	30,182	602,808	70,232	98,852	126,637	199,735	55,594	95,207	226,238
Other	4,202	-	608	-	14,755	8,944	-	29,286	-
Total	94,168	1,024,714	172,453	334,649	586,764	285,396	188,506	434,639	286,190
Power Sales--2007 (MWh) (6):									
Residential	62,831	419,683	29,857	43,218	74,237	77,092	126,951	153,874	59,562
Industrial	-	-	66,976	221,693	291,397	-	152,668	144,686	-
Commercial	32,474	600,168	68,632	87,076	126,936	166,928	121,205	89,601	216,546
Other	4,198	-	635	-	14,801	28,564	-	38,815	-
Total	99,503	1,019,851	166,100	351,987	507,371	272,584	400,824	426,976	276,108
Power Sales--2009 (\$) (7):									
Residential	\$ 2,648,084	\$ 34,187,961	\$ 3,053,313	\$ 3,948,250	\$ 6,999,250	\$ 5,575,861	\$ 11,935,475	\$ 13,721,110	\$ 5,718,523
Industrial	-	-	5,292,163	11,436,044	22,962,516	-	10,026,845	8,924,540	-
Commercial	1,128,139	42,939,331	7,412,974	7,965,770	12,246,665	12,062,583	12,891,690	8,672,558	16,675,668
Other	511,861	-	51,029	-	1,568,604	-	-	2,998,474	-
Total	\$ 4,288,084	\$ 77,127,292	\$ 15,809,479	\$ 23,350,064	\$ 43,777,035	\$ 17,638,444	\$ 34,854,010	\$ 34,316,682	\$ 22,394,191
Power Sales--2008 (\$) (7):									
Residential	\$ 6,433,767	\$ 33,691,062	\$ 3,021,796	\$ 4,032,030	\$ 7,033,945	\$ 6,296,115	\$ 5,540,874	\$ 13,429,840	\$ 5,453,673
Industrial	-	-	5,372,474	12,143,035	21,470,299	-	4,934,757	10,281,217	-
Commercial	2,934,928	40,092,369	7,246,898	9,278,372	12,753,795	12,686,652	6,006,505	8,826,407	16,117,756
Other	460,197	-	51,544	-	1,468,145	1,178,649	-	2,930,778	-
Total	\$ 9,828,892	\$ 73,783,431	\$ 15,692,712	\$ 25,453,437	\$ 42,726,184	\$ 20,161,416	\$ 16,482,136	\$ 35,468,242	\$ 21,571,429
Power Sales--2007 (\$) (7):									
Residential	\$ 6,632,792	\$ 32,915,387	\$ 3,016,861	\$ 4,150,850	\$ 7,046,132	\$ 5,992,326	\$ 12,555,426	\$ 12,563,971	\$ 5,347,420
Industrial	-	-	5,021,463	13,963,186	15,954,990	-	9,841,267	9,019,053	-
Commercial	2,822,976	38,759,452	6,996,002	9,104,651	11,734,246	11,462,686	13,022,519	7,862,826	15,310,976
Other	491,447	-	54,076	-	1,497,037	669,414	-	3,590,295	-
Total	\$ 9,947,215	\$ 71,674,839	\$ 15,088,402	\$ 27,218,687	\$ 36,232,405	\$ 18,124,426	\$ 35,419,212	\$ 33,036,145	\$ 20,658,396

(6) Power Sales for Participants' fiscal year not including power used for public purposes and not billed by the Participant.

(7) Figures for Power Sales are provided by the Participants. In some cases, Participants used figures from audit reports resulting in Power Sales in Table V being identical to those in Table IV. In other cases, Participants provided figures from other unaudited records. These figures may include such things as sales tax and adjustments for unbilled service for public use and may differ from the corresponding Power Sales figures in Table V.

(8) Effective January 1, 2009 for Acworth and January 1, 2008 for Covington, these Participants changed their fiscal year-end from Dec. 31 to June 30. The 2009 and 2008 data pertains to the six month period ended June 30, 2009 and June 30, 2008 for Acworth and Covington, respectively.

Table IV
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Electric System Descriptions, Customers and Power Sales
(continued)

	East Point	Griffin	LaGrange	Lawrenceville	Marietta	Moultrie	Newnan	Sylvania	Thomasville (5)
Power Sales--2009 (MWh) (6):									
Residential	148,926	149,271	121,358	101,555	346,137	77,160	74,324	23,524	191,331
Industrial	-	81,720	189,415	-	-	22,878	70,101	547,788	-
Commercial	189,720	174,758	153,841	222,442	662,319	82,497	128,256	20,637	288,420
Other	3,886	-	-	-	10,671	5,521	2,427	4,179	21,036
Total	342,532	405,749	464,614	323,997	1,019,127	188,056	275,108	596,128	500,787
Power Sales--2008 (MWh) (6):									
Residential	166,221	148,447	122,442	105,807	365,722	74,757	73,029	23,825	192,606
Industrial	-	90,472	196,394	-	-	24,466	60,925	608,576	-
Commercial	208,585	183,136	158,196	226,398	698,775	82,573	135,292	20,024	317,920
Other	-	-	-	-	10,191	5,419	2,445	6,171	20,578
Total	374,806	422,055	477,032	332,205	1,074,688	187,215	271,691	658,596	531,104
Power Sales--2007 (MWh) (6):									
Residential	143,520	142,261	120,713	101,826	357,196	77,363	73,613	23,891	195,444
Industrial	-	85,425	205,739	-	-	26,679	45,211	634,377	-
Commercial	233,367	164,170	155,878	241,294	686,613	83,013	129,302	29,254	323,816
Other	-	-	-	-	9,787	5,175	2,356	-	21,188
Total	376,887	391,856	482,330	343,120	1,053,596	192,230	250,482	687,522	540,448
Power Sales--2009 (\$) (7):									
Residential	\$ 13,400,363	\$ 14,327,211	\$ 12,930,837	\$ 8,599,278	\$ 31,299,689	\$ 7,058,571	\$ 7,947,849	\$ 1,994,001	\$ 18,033,622
Industrial	-	6,235,717	12,921,624	-	-	1,811,889	3,434,681	19,715,351	-
Commercial	18,857,714	19,474,989	10,886,589	15,264,088	57,885,910	7,989,099	13,428,579	1,943,994	24,651,890
Other	292,541	-	-	-	1,986,756	373,100	369,737	381,217	1,883,554
Total	\$ 32,550,618	\$ 40,037,917	\$ 36,739,050	\$ 23,863,366	\$ 91,172,355	\$ 17,232,659	\$ 25,180,846	\$ 24,034,563	\$ 44,569,066
Power Sales--2008 (\$) (7):									
Residential	\$ 12,840,000	\$ 13,019,391	\$ 10,522,887	\$ 8,514,786	\$ 32,350,772	\$ 6,396,499	\$ 7,664,374	\$ 2,023,582	\$ 17,226,207
Industrial	-	5,466,187	12,421,704	-	-	1,725,636	4,594,582	30,074,445	-
Commercial	17,633,000	17,463,884	12,778,068	15,519,898	58,892,583	7,458,956	13,822,656	1,963,813	24,718,098
Other	-	853,431	-	-	1,876,091	344,733	362,142	494,617	1,752,597
Total	\$ 30,473,000	\$ 36,802,893	\$ 35,722,659	\$ 24,034,684	\$ 93,119,446	\$ 15,925,824	\$ 26,443,754	\$ 34,556,457	\$ 43,696,902
Power Sales--2007 (\$) (7):									
Residential	\$ 12,042,000	\$ 12,718,984	\$ 10,267,718	\$ 8,224,517	\$ 31,321,309	\$ 6,619,429	\$ 7,461,449	\$ 2,020,641	\$ 17,341,556
Industrial	-	5,037,838	12,640,168	-	-	1,947,285	2,973,041	26,547,504	-
Commercial	11,493,000	16,747,991	12,800,401	15,864,388	55,889,440	7,488,156	14,068,192	2,707,600	24,758,236
Other	-	1,105,794	-	-	1,792,621	324,083	345,938	-	1,824,316
Total	\$ 23,535,000	\$ 35,610,607	\$ 35,708,287	\$ 24,088,905	\$ 89,003,370	\$ 16,378,953	\$ 24,848,620	\$ 31,275,745	\$ 43,924,108

Table V
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Electric System Financial Operations (1)

	Acworth (7)	Albany	Buford	Calhoun (8)	Cartersville	College Park	Covington (7)	Crisp County (8) (9)	Douglas
Fiscal Year-end	June 30	June 30	June 30	June 30	June 30	June 30	June 30	December 31	June 30
2009									
Power Sales (2)	\$ 4,686,416	\$ 77,127,292	\$ 15,764,507	\$ 25,573,550	\$ 42,017,755	\$ 18,349,171	\$ 34,977,485	\$ 34,316,682	\$ 22,833,810
Other Operating Revenues	212,506	1,913,983	594,696	195,505	912,126	2,214,427	400,970	606,012	648,793
Total Operating Revenues	4,898,922	79,041,275	16,359,203	25,769,055	42,929,881	20,563,598	35,378,455	34,922,694	23,482,603
Cost of Purchased Power	3,511,982	54,170,267	11,945,649	19,586,804	35,272,497	14,208,787	25,128,107	23,226,955	16,421,679
Other Operating and Maintenance expenses (excluding depreciation) (3)	1,196,762	12,018,793	1,135,497	1,922,241	4,762,390	3,574,632	3,531,333	7,524,603	2,120,624
Total Operating Expenses	4,708,744	66,189,060	13,081,146	21,509,045	40,034,887	17,783,419	28,659,440	30,751,558	18,542,303
Net Operating Revenues	190,178	12,852,215	3,278,057	4,260,010	2,894,994	2,780,179	6,719,015	4,171,136	4,940,300
Other revenues (expense) (4)	(308,337)	-	809,181	385,853	132,354	-	584,432	231,508	(171,425)
Total	(118,159)	12,852,215	4,087,238	4,645,863	3,027,348	2,780,179	7,303,447	4,402,644	4,768,876
Debt Service (5)	47,611	-	-	-	-	-	-	-	-
Amount Supplied to Other Purposes (6)	\$ (165,770)	\$ 12,852,215	\$ 4,087,238	\$ 4,645,863	\$ 3,027,348	\$ 2,780,179	\$ 7,303,447	\$ 4,402,644	\$ 4,768,876
2008									
Power Sales (2)	\$ 10,114,535	\$ 73,783,431	\$ 15,568,147	\$ 27,249,318	\$ 39,546,747	\$ 20,161,416	\$ 18,503,259	\$ 35,340,694	\$ 22,205,458
Other Operating Revenues	436,475	1,843,853	417,404	134,506	721,312	2,403,791	187,796	617,950	1,165,305
Total Operating Revenues	10,551,010	75,627,284	15,985,551	27,383,824	40,268,059	22,565,207	18,691,055	35,958,644	23,370,763
Cost of Purchased Power	8,173,270	53,493,434	13,144,185	19,869,797	36,957,098	13,526,057	14,936,725	26,433,453	16,472,271
Other Operating and Maintenance expenses (excluding depreciation) (3)	1,167,022	11,898,257	1,178,461	3,491,070	4,427,137	6,492,921	3,498,004	7,207,430	1,935,949
Total Operating Expenses	9,340,292	65,391,691	14,322,646	23,360,867	41,384,235	20,018,978	18,434,729	33,640,883	18,408,220
Net Operating Revenues	1,210,718	10,235,593	1,662,905	4,022,957	(1,116,176)	2,546,229	256,326	2,317,761	4,962,543
Other revenues (expense) (4)	(636,818)	-	1,162,390	482,791	378,413	-	-	138,086	-
Total	573,900	10,235,593	2,825,295	4,505,748	(737,763)	2,546,229	256,326	2,455,847	4,962,543
Debt Service (5)	-	-	-	-	-	-	-	-	770,851
Amount Supplied to Other Purposes (6)	\$ 573,900	\$ 10,235,593	\$ 2,825,295	\$ 4,505,748	\$ (737,763)	\$ 2,546,229	\$ 256,326	\$ 2,455,847	\$ 4,191,692
2007									
Power Sales (2)	\$ 10,253,228	\$ 71,674,839	\$ 15,049,624	\$ 27,218,687	\$ 36,236,799	\$ 18,664,247	\$ 35,338,341	\$ 33,036,145	\$ 21,163,795
Other Operating Revenues	468,111	2,008,491	756,155	472,658	598,672	2,080,140	847,678	580,885	740,842
Total Operating Revenues	10,721,339	73,683,330	15,805,779	27,691,345	36,835,471	20,744,387	36,186,019	33,617,030	21,904,637
Cost of Purchased Power	8,040,777	53,862,962	12,219,258	21,039,424	30,657,434	15,101,198	26,987,372	24,249,876	16,788,372
Other Operating and Maintenance expenses (excluding depreciation) (3)	954,566	11,399,671	1,328,992	2,432,184	3,464,558	5,188,235	4,749,675	6,914,113	1,989,219
Total Operating Expenses	8,995,343	65,262,633	13,548,250	23,471,608	34,121,992	20,289,433	31,737,047	31,163,989	18,777,591
Net Operating Revenues	1,725,996	8,420,697	2,257,529	4,219,737	2,713,479	454,954	4,448,972	2,453,041	3,127,046
Other revenues (expense) (4)	305,110	-	1,062,922	489,903	886,133	1,645,054	-	324,911	(19,854)
Total	2,031,106	8,420,697	3,320,451	4,709,640	3,599,612	2,100,008	4,448,972	2,777,952	3,107,192
Debt Service (5)	-	-	-	-	-	-	-	-	-
Amount Supplied to Other Purposes (6)	\$ 2,031,106	\$ 8,420,697	\$ 3,320,451	\$ 4,709,640	\$ 3,599,612	\$ 2,100,008	\$ 4,448,972	\$ 2,777,952	\$ 3,107,192

(1) Extracted from audited financial statements or other supplementary information from the Participants.

(2) Power Sales are net after billing adjustments and adjustments for unbilled services for public use.

(3) Other Operating and Maintenance expenses do not include interest on electric revenue bonds, which is reflected in Debt Service, and depreciation and capital expenditures which are reflected in Amount Supplied to Other Purposes.

(4) Other Revenues includes investment income, inventory adjustments, change in fair value of investments and, in applicable years, MEAG Power's calendar year-end refunds resulting from revenue collections from Participants in excess of MEAG Power's revenue requirements. Every Participant, in applicable years, received MEAG Power's calendar year-end settlement but not all show these refunds as revenues attributable to the electric system. Deducted from Other Revenues are such things as reimbursements to customers for prior year overcharges, amortization of debt expense, other interest expense, loss on investments, and paying agent fees.

(5) Debt Service consists of principal and interest payments on the Participants' electric system revenue bonds and that portion of public utility revenue bonds allocated to the electric system.

(6) Such purposes include any transfer of funds to the Participant's general fund, school fund, other utility funds and community contributions. In addition, other purposes include renewals, replacements, capital additions to plant, depreciation expenses, working capital and contingencies.

(7) See footnote (8) on Table IV.

(8) Both Calhoun and Crisp County have a generating facility connected to the integrated transmission system. The cost of power generated by these Participants' own electric system facility is in Other Operating and Maintenance expenses.

(9) The Crisp County Power Commission has a December 31 fiscal year-end. Crisp County has a June 30 fiscal year-end.

Table V
PARTICIPANTS OF MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA
Electric System Financial Operations (1)

(continued)

	East Point (10)	Griffin	LaGrange	Lawrenceville	Marietta	Moultrie	Newnan	Sylvania	Thomasville
Fiscal Year-end	June 30	June 30	June 30	August 31	June 30	September 30	December 31	December 31	December 31
2009									
Power Sales (2)	\$ -	\$ 40,037,917	\$ 36,739,050	\$ 24,507,099	\$ 90,894,959	\$ 17,232,659	\$ 26,844,537	\$ 24,404,081	\$ 44,534,332
Other Operating Revenues	-	2,546,987	2,839,152	117,475	1,266,348	606,811	-	976,364	2,260,869
Total Operating Revenues	-	42,584,904	39,578,202	24,624,574	92,161,307	17,839,470	26,844,537	25,380,445	46,795,201
Cost of Purchased Power	-	27,781,367	29,880,017	16,735,663	65,264,776	13,213,297	17,051,083	24,392,248	34,274,624
Other Operating and Maintenance expenses (excluding depreciation) (3)	-	6,222,074	1,503,917	1,627,397	9,378,675	1,619,946	6,561,931	681,420	6,506,272
Total Operating Expenses	-	34,003,441	31,383,934	18,363,060	74,643,451	14,833,243	23,613,014	25,073,668	40,780,896
Net Operating Revenues	-	8,581,463	8,194,268	6,261,514	17,517,856	3,006,227	3,231,523	306,777	6,014,305
Other revenues (expense) (4)	-	363,461	(1,317,653)	-	1,856,144	309,200	255,473	-	1,559,307
Total	-	8,944,924	6,876,615	6,261,514	19,374,000	3,315,427	3,486,996	306,777	7,573,612
Debt Service (5)	-	-	-	-	-	-	-	4,327	-
Amount Supplied to Other Purposes (6)	\$ -	\$ 8,944,924	\$ 6,876,615	\$ 6,261,514	\$ 19,374,000	\$ 3,315,427	\$ 3,486,996	\$ 302,450	\$ 7,573,612
2008									
Power Sales (2)	\$ 29,444,424	\$ 36,802,893	\$ 35,722,659	\$ 25,879,873	\$ 92,699,615	\$ 15,925,824	\$ 28,028,530	\$ 34,195,168	\$ 43,666,926
Other Operating Revenues	-	2,447,046	3,153,274	118,886	1,108,739	528,211	-	1,040,096	2,322,183
Total Operating Revenues	29,444,424	39,249,939	38,875,933	25,998,759	93,808,354	16,454,035	28,028,530	35,235,264	45,989,109
Cost of Purchased Power	20,084,383	27,818,918	30,161,729	18,707,965	61,784,466	11,400,045	20,527,781	33,199,590	34,959,858
Other Operating and Maintenance expenses (excluding depreciation) (3)	4,630,431	5,871,334	1,496,195	1,319,056	8,861,128	1,399,357	6,738,035	677,344	4,774,787
Total Operating Expenses	24,714,814	33,690,252	31,657,924	20,027,021	70,645,594	12,799,402	27,265,816	33,876,934	39,734,645
Net Operating Revenues	4,729,610	5,559,687	7,218,009	5,971,738	23,162,760	3,654,633	762,714	1,358,330	6,254,464
Other revenues (expense) (4)	1,702,298	341,142	(980,780)	-	1,329,338	297,136	355,077	-	(1,755,454)
Total	6,431,908	5,900,829	6,237,229	5,971,738	24,492,098	3,951,769	1,117,791	1,358,330	4,499,010
Debt Service (5)	-	-	-	-	-	-	-	1,505	-
Amount Supplied to Other Purposes (6)	\$ 6,431,908	\$ 5,900,829	\$ 6,237,229	\$ 5,971,738	\$ 24,492,098	\$ 3,951,769	\$ 1,117,791	\$ 1,356,825	\$ 4,499,010
2007									
Power Sales (2)	\$ 27,330,020	\$ 35,610,607	\$ 35,708,287	\$ 24,924,460	\$ 90,149,986	\$ 16,378,952	\$ 25,733,494	\$ 31,535,998	\$ 44,484,086
Other Operating Revenues	2,284,322	1,744,296	2,643,355	88,620	1,199,361	589,392	-	604,307	1,365,068
Total Operating Revenues	29,614,342	37,354,903	38,351,642	25,013,080	91,349,347	16,968,344	25,733,494	32,140,305	45,849,154
Cost of Purchased Power	19,179,365	26,403,034	29,977,262	19,094,997	63,709,419	11,945,264	17,997,593	30,619,188	32,576,688
Other Operating and Maintenance expenses (excluding depreciation) (3)	7,070,416	3,883,126	1,567,235	1,453,145	8,501,895	1,643,657	6,863,311	663,489	4,151,225
Total Operating Expenses	26,249,781	30,286,160	31,544,497	20,548,142	72,211,314	13,588,921	24,860,904	31,282,677	36,727,913
Net Operating Revenues	3,364,561	7,068,743	6,807,145	4,464,938	19,138,033	3,379,423	872,590	857,628	9,121,241
Other revenues (expense) (4)	-	1,003,982	(119,012)	-	1,621,802	49,321	213,640	-	(2,505,214)
Total	3,364,561	8,072,725	6,688,133	4,464,938	20,759,835	3,428,744	1,086,230	857,628	6,616,027
Debt Service (5)	-	-	-	-	-	-	-	-	-
Amount Supplied to Other Purposes (6)	\$ 3,364,561	\$ 8,072,725	\$ 6,688,133	\$ 4,464,938	\$ 20,759,835	\$ 3,428,744	\$ 1,086,230	\$ 857,628	\$ 6,616,027

(10) Certain 2009 fiscal year information for this Participant had not been received as of the date of this Annual Information Statement.