2017 FIRST QUARTER REPORT

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SUMMARY OF SELECTED FINANCIAL AND OPERATING DATA

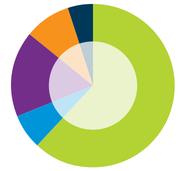
(Dollars in thousands) Three months ended or as of March 31,	2017	2016	2015
Total revenues	$ 148,488	$ 197,318	$ 143,486
Total assets and deferred outflows of resources	$ 8,998,512	$9,015,683	$7,792,841
Weighted average interest cost (1)	4.05%	4.12%	4.26%
Total cost to MEAG Power Participants (cents per kWh) (2)	7.44	7.46	7.05
Peak demand (MW)	1,671	1,720	1,872

(1) Excludes the impact of certain net non-operating expense components such as receipts and payments pertaining to interest rate swap agreements, amortization of debt discount and expense, investment income, the net change in the fair value of financial instruments and interest capitalized. The rate is net of subsidies on Build America Bonds.

(2) Funds from the Municipal Competitive Trust were applied to lower the Participants' generation billings.

DELIVERED ENERGY BY SOURCE

69% Clean/Emissions-Free through March 31, 2017



Nuclear	62%
Hydro	7%
Gas	17%
Coal	9%
Net purchases	5%

The methodology to determine the resources retained for native load was adjusted during 2016 in order to better match the actual billed quantities. This adjustment assigned a higher share of sales to coal resources than was done in First Quarter 2016, resulting in more emissions-free resources being retained.

FIRST THREE MONTHS' PERFORMANCE

Revenue and Expense Analysis

Revenues: For the three months ended March 31, 2017 (First Quarter 2017), total revenues were $148.5 million compared with $197.3 million for the same period in 2016 (First Quarter 2016). Participant revenues and other revenues decreased $47.5 million and $1.3 million, respectively.

Participant revenues decreased due mainly to a $36.0 million increase in deferred inflows of resources. In comparison with First Quarter 2016, when the termination of a long-term lease transaction (2016 Lease Termination) resulted in a significant decrease in deferred inflows of resources, First Quarter 2017 activity was primarily related to normal timing differences between amounts billed and expenses determined in accordance with accounting principles generally accepted in the United States. A reduction in Participant billings for certain operating expenses and debt service also decreased Participant revenues. These factors were partially offset by a planned reduction of $4.7 million in fund transfers from the Municipal Competitive Trust applied to lower Participant billings in Project One (Competitive Trust Funding), which increased Participant revenues.

The decrease in other revenues was due primarily to a decrease of $1.4 million in contract energy sales under the Pseudo Scheduling and Services Agreement.

Operating expenses: First Quarter 2017 operating expenses decreased 26.2% to $142.1 million from $192.4 million in First Quarter 2016, when expenses related to the 2016 Lease Termination occurred. Such expenses were not incurred during First Quarter 2017, which was the primary factor in other generating and operating expense decreasing $49.9 million. A decrease of $5.4 million in total fuel expense was mainly due to a $4.6 million reduction in on-site storage costs of nuclear fuel. Natural gas expense also decreased $1.0 million due primarily to a substantial decrease in generation from the Combined Cycle Project, mainly attributable to a planned outage. That outage, along with a nuclear refueling outage, and the ability to purchase energy below unit costs were the primary factors in a $3.7 million increase in purchased power expense.

Non-operating expense (income), net: First Quarter 2017 net non-operating expense, which includes interest expense and other related components such as amortization of debt discount and expense, investment income, net change in the fair value of financial instruments, interest capitalized and subsidy on Build America Bonds, totaled $26.7 million. This 19.6% decrease from the total of $33.2 million during First Quarter 2016 was due primarily to changes in the following components of net non-operating expense:

- Amortization of debt discount and expense decreased $8.8 million primarily related to lower accretion as a result of the 2016 Lease Termination, as well as premium amortization on certain 2016 bond issuances.
- A decrease of $11.1 million in investment income and an increase of $6.4 million in the fair value of financial instruments were mainly due to comparison with 2016 activity related to the 2016 Lease Termination. Additionally, during First Quarter 2017, investment income decreased due to lower investment balances, while fair value increased as a result of an increase in equity securities held in the decommissioning trust account, during that period.
- Interest capitalized increased $3.0 million due primarily to additional capital investment in Vogtle Units 3&4.

The weighted average interest rate of MEAG Power's debt was 4.05% and 4.12% for First Quarter 2017 and First Quarter 2016, respectively, with the decrease primarily due to maturity of high-cost, fixed-rate debt in January 2017, partially offset by higher interest rates on unhedged variable-rate borrowings.

Operations

During First Quarter 2017, energy delivered to MEAG Power Participants decreased 6.0% from First Quarter 2016 due mainly to warmer winter weather in 2017 compared with 2016. The warmer weather resulted in a 29.4% decrease in heating degree hours during the quarter. Total power cost to the Participants, including hydro energy purchased from the Southeastern Power Administration, was 7.44 cents/kilowatt-hour (kWh) for First Quarter 2017, compared with 7.46 cents/kWh for First Quarter 2016. The decrease was mainly related to the reduction in Participant billings for certain operating expenses, which was partially offset by the decreases in energy delivered and Competitive Trust Funding.

Update Regarding Vogtle Units 3&4

On July 27, 2017, the U.S. Department of Energy (DOE) consented to the entry into an Amended and Restated Services Agreement, dated July 20, 2017, among Georgia Power Company (GPC) (for itself and as agent for the other Vogtle Co-Owners) and Westinghouse and WECTEC (the Services Agreement) and the related intellectual property licenses. As a result of the DOE's consent, the Services Agreement and the rejection of the EPC Contract by the EPC Contractor in its bankruptcy proceeding each became effective and the Interim Assessment Agreement expired pursuant to its terms.

GPC also continues work with the other Vogtle Co-Owners to complete a full-scale schedule and cost-to-complete analysis of the project.

For additional information, see MEAG Power's filings with the Municipal Securities Rulemaking Board through its Electronic Municipal Market Access website between July 21, 2017 and the date of publication of MEAG Power's unaudited financial statements for its quarter ended June 30, 2017.

CONDENSED CONSOLIDATED BALANCE SHEET (UNAUDITED)

(In thousands)	March 31, 2017								March 31, 2016
	Project One	General Resolution Projects	Combined Cycle Project	Vogtle Units 3&4 Projects and Project Entities	Municipal Competitive Trust	Telecom Project	Eliminations	**Total**	Total
Assets and Deferred Outflows of Resources									
Property, plant and equipment, net	$ 1,873,711	$681,832	$208,970	$2,614,013	$ –	$5,645	$ –	**$5,384,171**	$5,003,412
Other non-current assets	595,723	176,389	45,711	3,226,548	377,090	–	(1,763,085)	**2,658,376**	2,919,429
Current assets	396,364	131,953	45,488	70,198	231,257	876	(17,278)	**858,858**	987,402
Deferred outflows of resources	86,465	4,211	6,170	261	–	–	–	**97,107**	105,440
Total Assets and Deferred Outflows of Resources	$2,952,263	$994,385	$306,339	$5,911,020	$608,347	$6,521	$(1,780,363)	**$8,998,512**	$9,015,683
Liabilities and Deferred Inflows of Resources									
Long-term debt	$1,860,918	$593,294	$194,195	$4,123,243	$ –	$ –	$ (164,413)	**$6,607,237**	$6,645,683
Non-current liabilities	528,423	78,019	(171)	1,640,636	215,666	–	(1,598,672)	**863,901**	851,252
Current liabilities	330,153	97,187	28,838	147,058	392,681	426	(17,278)	**979,065**	1,144,442
Deferred inflows of resources	232,769	225,885	83,477	83	–	6,095	–	**548,309**	374,306
Total Liabilities and Deferred Inflows of Resources	$2,952,263	$994,385	$306,339	$5,911,020	$608,347	$6,521	$(1,780,363)	**$8,998,512**	$9,015,683

CONDENSED CONSOLIDATED STATEMENT OF NET REVENUES (UNAUDITED)

(In thousands)	Three months ended March 31, 2017								Three months ended March 31, 2016
	Project One	General Resolution Projects	Combined Cycle Project	Vogtle Units 3&4 Projects and Project Entities	Municipal Competitive Trust	Telecom Project	Eliminations	**Total**	Total
Revenues:									
Participant [(1)]	$76,667	$25,075	$18,060	$ 2,574	$ –	$217	$ –	**$122,593**	$170,135
Other	12,539	9,531	3,139	662	–	24	–	**25,895**	27,183
Total revenues	89,206	34,606	21,199	3,236	–	241	–	**148,488**	197,318
Operating expenses	80,908	30,789	19,388	–	10,770	242	–	**142,097**	192,443
Net operating revenues (loss)	8,298	3,817	1,811	3,236	(10,770)	(1)	–	**6,391**	4,875
Non-operating expense (income), net	8,298	3,817	1,811	12,877	(121)	(1)	–	**26,681**	33,188
Change in net costs to be recovered from Participants or Competitive Trust obligations	–	–	–	(9,641)	(10,649)	–	–	**(20,290)**	(28,313)
Net Revenues	$ –	$ –	$ –	$ –	$ –	$ –	$ –	**$ –**	$ –

(1) Net of over (under)-recovery of $0.7 million and $(6.5) million for the three months ended March 31, 2017 and 2016, respectively. These amounts are included in current liabilities and may not be indicative of future results.

These condensed consolidated financial statements, which include the accounts of the Power Revenue Bond Resolution (Project One), the General Power Revenue Bond Resolution (General Resolution Projects), the Combined Cycle Project Bond Resolution (Combined Cycle Project), the Vogtle Units 3&4 Projects and Project Entities, the Municipal Competitive Trust and the Telecommunications Project (Telecom Project), should be read in conjunction with MEAG Power's 2016 audited financial statements.

THE MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA

MEAG Power is a nonprofit entity that was created by the Georgia General Assembly in 1975 to generate and transmit reliable, competitively priced wholesale electric power to 49 Participant communities throughout the state. These communities have access to MEAG Power's multibillion-dollar resources, including some of the lowest-cost, emissions-free energy in the region, as well as one of the most diversified fuel portfolios. MEAG Power operates in one of the largest and fastest-growing regions in the United States because of Georgia's attractive logistics, pro-business environment and talented workforce.